

WORKSHEET CERTIFICATION FORM

Name of Load Serving Entity (LSE): Arkansas River Power Authority
Name of Designated Wholesale Electric Supplier submitting RA (if necessary): _____

Certification of Information:

Consistent with House Bill 23-1039 and revised Statute 40-43-101, this Resource Adequacy Annual Report identifies the generating resources and accredited capacity used by the Load-Serving Entity to serve its customers.

A Load-Serving Entity may designate its wholesale electric supplier as an authorized agent to provide the Resource Adequacy Annual Reports.

1. I have responsibility for the activities reflected in this filing;
2. I have reviewed this compliance filing;
3. Based on my knowledge, this filing does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made;
4. Based on my knowledge, this [filing] contains all of the information required to be provided by Colorado Statute.

Certified By Authorized LSE Representative (Name): Richard Rigel
Title: General Manager
Date: 2/26/2026

Signature (sign the hard copy of filing):



Contact Person for Questions about this Filing:

Name: Rick Rigel
Title: General Manager
Email: rrigel@arpapower.org
Telephone: (719) 336-3496
Address: PO Box 70
Address 2: _____
City: Lamar
State: CO
Zip: 81052

Back-Up Contact Person for Questions about this Filing (Optional):

Name: Aarin Ritter
Title: Manager of Finance and Accounting
Email: aritter@arpapower.org
Telephone: (719) 336-3496

COMPANY NAME | Form 2. Resource Adequacy

NOTE: White rows are user inputs, yellow rows are calculated output values.

Requirements	2026	2027	2028	2029	2030	Label	Formula
Native Load Forecast (MW)	68	68	69	70	70	A	
Accredited Capacity (MW) - Dispatchable Generation	43	43	43	43	43	B	
Accredited Capacity (MW) - Renewable Generation	39	39	39	39	39	C	
Accredited Capacity (MW) - Distributed Generation	1	1	1	1	1	D	
Accredited Capacity (MW) - Energy Storage						E	
Total Accredited Capacity (MW)	82	82	82	83	83	F	B + C + D + E
Target Planning Reserve Margin (%)	15%	15%	15%	15%	15%	G	
Forecasted Planning Reserve Margin (%)	22%	21%	19%	18%	17%	H	$(F - A) / A$
Demand Response (MW)	0	0	0	0	0	I	
Reduced Peak Load (MW)	68	68	69	70	70	J	$A - I$
Net Forecasted Planning Reserve Margin (%)	22%	21%	19%	18%	17%	K	$(F - J) / J$

SOURCES

Formula for Accredited Capacity = Nameplate Capacity * ELCC %