LETTER OF BUDGET TRANSMITTAL

(THIS FORM IS TO BE COMPLETED AND SUBMITTED WITH THE ADOPTED BUDGET AND TAX LEVY CERTIFICATION)

Date <u>12/09/2020</u>

Division of Local Government

TO:

1313 Sherman Street, Room 520
Denver, Colorado 80203
Attached is the 2021 budget for Arkansas River Power Authority (name of government entity) Prowers County, submitted pursuant to Section 29-1-116, CRS 1973. This budget
was adopted on <u>December 3, 2020</u> . If there are any questions on the budget,
please contact Richard Rigel, General Manager at (719) 336-3496 (name of person) (daytime telephone number) and P. O. Box 70, Lamar, Colorado 81052 (mailing address). The mill levy certified to the county
commissioners is mills for all purposes except bond and interest and
Fire Pension (Districts only), and contractual obligations approved at elections. Based
on an assessed valuation of \$, the property tax revenue subject to
statutory limitation is \$
Please enclose a copy of certification of mill levies sent to the county commissioners.
AN INCREASE LEVY BEYOND THE PROPERTY TAX REVENUE LIMIT IS NOT BEING REQUESTED.
I hereby certify that the enclosed are true and accurate copies of the budget and certification
of tax levies to the Board of County Commissioners.
Signature of Officer
Title: Manager Finance and Accounting



Arkansas River Power Authority 2021 Adopted Budget December 3, 2020

P O Box 70 3409 South Main Lamar, CO 81052 The governing body of the Arkansas River Power Authority (ARPA) is a Board of Directors in which all legislative power of the Authority is vested. Each Municipality appoints 2 representatives to the ARPA Board of Directors.

The ARPA Board of Directors is as follows:

Holly: Calvin Melcher Mike Tanner

La Junta: Gary Cranson P. Lorenz Sutherland

Lamar: Houssin Hourieh Roger Stagner

Las Animas: Ron Clodfelter Rick Stwalley

Springfield: Darwin Hansen Jay Suhler

Trinidad: Carlos Lopez Mike Valentine

ARPA Staff: Rick Rigel, General Manager Arvenia Morris, Office Manager Aarin Ritter, Manager of Finance and Accounting



Rick Rigel, General Manager P O Box 70 Lamar, Colorado 81052 Phone: (719) 336-3496 Fax: (719) 336-5966

E-mail: rrigel@arpapower.org

Budget Message for 2021

The Arkansas River Power Authority ("ARPA" or the "Authority") is a political subdivision of the State of Colorado established by its municipal members in 1979 under provisions of an intergovernmental cooperation statute, CRS section 29-1-204. The Authority's primary purpose is to supply the wholesale electric power and energy requirements of its Member Municipalities - Holly, La Junta, Lamar, Las Animas, Trinidad and Springfield, Colorado.

The Authority carries out its mission by obtaining wholesale power supply from a variety of sources and delivering it to the ARPA Member Municipalities who in turn provide retail electric service to their consumers. The Authority's wholesale power sources include purchases of federal hydropower from the Western Area Power Administration ("WAPA"), energy generated from 5 wind turbines owned by ARPA and the Lamar Utilities Board, and purchases via a long-term purchase power agreement with the Public Service Company of Colorado ("PSCo"). ARPA and its members also own a small amount of natural gas and diesel generation. This generation is operated for emergency backup only.

The Authority obtains operating revenue through a wholesale rate that is applied to its sale of electric power to the ARPA members. The wholesale power rate recovers the Authority's cost of obtaining and delivering wholesale power while maintaining the debt service coverage ratio as defined in the bond covenants, and payment of the principal and interest on outstanding bonds. ARPA uses the accrual basis in its financial accounting.

The Authority has implemented a straight line method of depreciation for its assets.

The Authority's primary source for power supply in 2021 will be purchased from PSCo. It is projected that PSCo will provide approximately 64% of the power required by the ARPA members. The PSCo contract goes through January of 2025.

WAPA provides approximately 28% of the power needs for the Authority through an allocation of federal hydro-power via two long-term contracts. ARPA's contract, through the Loveland Area Projects (LAP), extends through 2054 and the second contract, between WAPA-CRSP (Colorado River Storage Project) and the Lamar Utilities Board, extends through 2057.

The balance of ARPA's power supply needs are provided by wind generation from the Lamar and Springfield wind turbines.

The Authority has two Network Integration Transmission Service agreements for transmission service to its members, one with the Tri-State Generation and Transmission Association and one with the Black Hills Colorado Electric Utility Company. In addition, it has a handful of sub-transmission agreements with a variety of providers for service to its members.

The 2021 Budget will include a 3.57% energy rate decrease. The rate decrease in 2021 follows a rate decrease of 2% in 2019 which followed several years of no rate changes for the Authority. ARPA has managed to keep its rates stable dating back to 2012; however, it was able to lower the energy rate in 2019 and believes the lower rate in 2021 is sustainable through the term of its current power supply contract with PSCo.

The 2021 budget includes Non-Operating expenditures relative to the demolition of the Lamar Repowering Project ("LRP") as well. Beginning in the Fourth Quarter of 2020, demolition of the LRP will begin. The demolition is scheduled for completion no later than July of 2021.

The Authority's Board of Directors implemented a long-term financial plan in 2018 that included accruing sufficient funds to retire ARPA's 2010 bond series. The 2010 bonds became eligible for retirement on October 1, 2020. The 2021 Budget includes funding for the retirement of the debt which results in a significant savings of approximately \$1.3 million annually, and is a critical element for the 2021 rate decrease.

The Authority's improved financial position and long-term planning resulted in an upgrade of the Authority's credit rating. In 2018, S&P Global Ratings upgraded the Authority's credit rating to a BBB with a stable outlook. That credit rating was reaffirmed in 2019 and 2020. In addition, the Authority also received an investment grade credit rating from Fitch in 2018 that was updated and reaffirmed in 2019 and 2020.

The Authority believes it has positioned itself well going forward and has reason to be optimistic about its ability to bring its long term planning to fruition. The future rate trajectory for the Authority is stable to declining rates over the next few years.

The Authority's Board of Directors and staff continually strive to fulfill the Authority's Mission.

Mission Statement

We are committed to work together to promote the long term economic well-being of our municipal members and their consumers by providing a dependable and competitively priced supply of wholesale electric power in an environmentally sound manner

Respectfully submitted,

Richard Rigel

General Manager

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Conde	ensed Operating B	uaget For 202	.1	
	2019	2020	2020	2021
	Actual	Budget	Projected YE	Budget
	(\$)	(\$)	(\$)	(\$)
Total Revenues	32,161,484	31,045,620	32,079,986	30,407,821
Operating Expenses				
Power Supply	13,999,019	14,381,818	13,913,469	14,054,341
Transmission	3,240,467	3,345,370	3,315,325	3,582,634
Administrative & General	936,416	1,862,866	1,446,941	1,356,672
Total Operating Expenses	18,175,902	19,590,054	18,675,736	18,993,646
Net Operating Income	13,985,582	11,455,566	13,404,250	11,414,174
Interest Expenses	6,665,763	6,553,425	6,553,425	5,527,767
Depreciation/Amortization	269,617	268,711	268,709	268,711
Total	6,935,380	6,822,136	6,822,134	5,796,478
Net Income	7,050,202	4,633,430	6,582,116	5,617,696
Non Operating Expenses				
Return of Reserves	(2,390,588)	(2,383,668)	(2,384,199)	(2,069,130
Depreciation/Amortization	269,617	268,711	268,709	268,711
Amortization Income	(455,822)	(455,822)	(455,821)	(455,822
City of Lamar Settlement	(124,450)	(129,843)	(129,843)	(135,470
B & W Settlement Misc. A/R	2,500,000	2,000,000	2,000,000	-
Principal Payments	(2,867,502)	(2,981,247)	(2,981,247)	(16,276,027
LRP Demolition	-	-	(250,709)	(1,389,513
Capital Purchases/ Contingency	(21,064)	(565,000)	(165,000)	(165,000
Total Non Operating Expenses	(3,089,809)	(4,246,869)	(4,098,110)	(20,222,251
Net Cash	3,960,393	386,561	2,484,006	(14,604,555

	Arka	ansas River l	Power Authorit	y		
		Expenses for	2021 Budget	76		
	2019 Actual	2020 Budget	2020 Projected YE	2021 Budget	Difference From Projected	% of Difference
	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
Power Supply Costs						
LLP- LRP	408,239	900,000	353,526	-	(353,526)	-100.0
O & M Expenses	2,850	13,500	3,802	13,500	9,698	255.1
Fuel (Non-LRP) WAPA LAP	7,059	14,400	3,595	14,400	10,805	300.5
WAPA CRSP	2,418,171 236,332	2,424,229 236,288	2,416,237 234,832	2,424,229 221,362	7,992 (13,470)	0.3 -5.7
ARPA Wind	84,665	85,114	84,853	85,114	261	0.3
Lamar Wind	650,437	641,187	675,438	667,889	(7,549)	-1.1
Purchased Power	10,191,264	10,067,100	10,141,186	10,627,847	486,661	4.8
Scheduling Service	-	-	-	-	-	0.0
Spinning Reserve	-		-			0.0
Total Power Supply Costs	13,999,016	14,381,818	13,913,469	14,054,341	140,872	1.0
Transmission Costs						
Tri-State G & T	2,466,061	2,389,217	2,529,928	2,665,430	135,502	5.4
SECPA	27,916	35,103	28,461	35,457	6,996	24.6
San Isabel	243,874	248,394	219,648	212,651	(6,997)	-3.2
Lamar Light & Power	55,969	41,355	40,922	41,355	433	1.1
Black Hills	149,165	246,399	167,942	242,829	74,887	44.6
OATT Transmission Ancillary Services- Xcel	30,743 266,737	82,650 302,251	74,253 254,172	82,650 302,261	8,397 48,090	11.3 18.9
Total Transmission Costs	3,240,467	3,345,370	3,315,325	3,582,634	267,308	8.1
Administrative & General Expenses Bond Issue Expense	-	-	-	-	-	-100.0
Dues & Subscription	31,187	35,880	28,746	35,979	7,233	25.2
Employee Expenses	363,753	427,230	418,795	420,560	1,765	0.4
Insurance Expenses	40,949	44,932	44,006	44,932	926	2.1
City of Lamar Settlement	196,383	214,530	219,203	214,530	(4,673)	-2.1
Lease Exp - LRP City Land Lease Exp - Willow Creek	1,000 2,492	1,000 2,566	1,000 2,566	1,000	77	0.0
Members Services	13,272	8,800	8,457	2,643 8,800	343	3.0
Office Expenses	23,789	21,687	22,200	21,687	(513)	-2.3
Professional & Outside Svcs	197,156	566,000	520,890	566,300	45,410	8.7
LRP Engineer and Contractor	39,536	500,000	170,685	-	(170,685)	-100.0
Safety Program	6,062	15,240	1,200	15,240	14,040	1170.0
Travel, Meals & lodging	20,837	25,000	9,193	25,000	15,807	172.0
Total A & G Expenses	936,416	1,862,866	1,446,941	1,356,672	(90,270)	-6.2
Total Operating Expenses	18,175,899	19,590,054	18,675,736	18,993,646	317,910	1.7
Interest Evnerges	6 665 763	6 552 405	6 550 405	£ 500 000	(1.005.750)	16.5
Interest Expenses Depreciation/Amortization	6,665,763 269,617	6,553,425 268,711	6,553,425 268,709	5,527,767 268,711	(1,025,658)	-15.7 0.0
Total Expenses	25,111,279	26,412,190	25,497,870	24,790,124	(707,745)	-2.8
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Capital Outlays						
Willow Creek T-Line Misc. Capital Exp.	21,064	165,000	165 000	165,000	-	0.0
LRP Contingency	21,004	400,000	165,000	165,000	-	0.0 100.0
Total Capital/ Contingency	21,064	565,000	165,000	165,000	-	0.0
Total Expenses (Incl. Capital)	25,132,343	26,977,190	25,662,870	24,955,124	(707,745)	-2.8

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State Stat					ALK	TINGS LIV	TOMET IS	Arkansas river rower Authority	•							
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1130 1130		(S)	(S)	(\$)	Apr (\$)	(\$)	S)	(\$)	S)	(8)	(8)	(8)	(8)	(8)	(\$)	(\$)
1,125 1,12	Power Supply Costs															
1125 1124 1125	LLP-LRP	٠	25	1	9		,					,			353,526	000'006
1,129,559 1,240	O & M Expenses	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	13,500	3,802	13,500
No. 11, 11, 11, 11, 11, 11, 11, 11, 11, 11	Fuel (Non-LRP)	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	14,400	3,393	14,400
1,139, 159 1,105, 161 1,1	WAPA LAP	180,811	162,031	168,456		220,569	236,132	265,903	236,132	204,330	5/5,5/1	575,571	183,282	677,4747	757,014,2	27,474,7
11.05 10.0	WAPA CRSP	20,543	19,460	19,894	15,659	16,023	17,006	18,138	17,520	16,284	19,773	20,131	20,931	221,362	234,832	256,288
Single S	ARPA Wind	7,359	7,069	7,069	7,069	7,069	7,069	690'/	690'/	690'/	600'/	690'/	600,7	411,00	64,833	62,114
STATON S	Lamar Wind	55,312	986'55	55,769	55,610	55,839	55,922	55,681	55,757	55,651	55,498	55,433	55,431	688,799	675,438	641,187
1,139,159 1,139,159 1,107,601 274,853 1,048,411 1,286,713 1,216,647 1,419,416 1,293,533 1,046,241 1,030,574 1,136,653 1,222,330 2,223,30	Purchased Power	873,209	807,291	854,088	678,357	746,586	968,259	1,167,531	1,100,613	1,007,874	786,201	770,241	867,597	10,627,847	10,141,186	10,067,100
1,195,559 1,1054,102 1,107,610 974,835 1,048,411 1,286,713 1,516,647 1,410,416 1,203,533 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,030,574 1,136,653 1,046,241 1,036,648 1,036	Scheduling Service		(4)	Y	4	1				-	,		1			1
1,19,559 1,054,162 1,107,601 9,48.53 1,048,411 1,286,713 1,516,647 1,104,611 1,204,531 1,046,241 1,030,574 1,136,655 1,048,411 1,246,714 1,246,7	Spinning Reserve		4	a		if	SP.	9	ű							
2953 25.19 6 219.19 219.78 221.846 222.453 220.27 22.255 21.455 22.451 22.3580 222.16 2.99 2.99 2.99 2.99 2.99 2.99 2.99 2.9	Total Power Supply Costs	1,139,559	1,054,162	1,107,601	974,853	1,048,411	1,286,713	1,516,647	1,419,416	1,293,533	1,046,241	1,030,574	1,136,635	14,054,341	13,913,469	14,381,818
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1,524 1,525 1,525 1,526 1,52	Cai-State G & T	222 350	221 066	210130	210 782	221 846	222 453	777 777	222 255	221 425	224 411	223.850	222.716	2.665.430	2.529.928	2.389.217
19924 17,108 17,504 16,027 15,900 17,112 19,255 16,705 16,705 16,877 17,755 20,210 17,504 17,504 17,504 17,505 18,505 17	HCPA	2 053	2 512	2556	201,712	2 578	3 405	4 357	3 802	3 098	2.564	2.544	2.862	35.457	28,461	35,103
1,276 1,27	San Icabel	19 974	17 108	17 504	16.027	15 900	17 112	19.255	18 289	16.705	16.827	17.755	20.250	212,651	219,648	248,394
17574 6.811 6.905 6.888 6.888 6.888 6.888 6.888 6.889 6.899 6.89	amar Light & Power	2,276	2,276	2,573	2,837	3,627	5,176	5,638	5,176	4,550	2,606	2,310	2,310	41,355	40,922	41,355
Columbia	Slack Hills	17,574	16,111	16,905	14,725	18,652	27,017	29,571	26,141	24,575	17,253	16,750	17,556	242,829	167,942	246,399
11,949 21,297 17,966 20,205 21,927 21,927 21,926 21,926 21,927 21,949 21,277 21,926 21,221 21,221 207,919 201,152 292,015 292,525	DATT	888'9	888,9	6,888	6,888	6,888	888'9	6,888	6,888	6,888	6,888	6,888	888'9	82,650	74,253	82,650
Second State Seco	Ancillary Services- Xcel	21,949	21,297	17,906	20,205	27,920	33,201	33,969	29,671	30,679	20,604	21,919	22,944	302,261	254,172	302,251
1,000 1,00	Total Transmission Costs	293,912	288,156	283,439	282,770	297,360	315,251	322,914	312,221	307,919	291,152	292,015	295,525	3,582,634	3,315,325	3,345,370
9371 341 284 13956 831 435 2129 265 1765 1963 4274 3562 35,342 34,997 34,997 34,997 34,997 34,997 34,997 34,997 34,997 34,997 34,997 34,997 34,997 35,123 3	idministrative & General Expens	ses												2021	2020	
9,371 3,497 3,744 4,59,032 1,425,385 1,531,004 4,62,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 22,393	sond Issue Expense	•									1					
33,442 37,497 34,997 32,393 32	Dues & Subscription	9,371	341	284	13,956	831	435	2,129	265	1,765	1,963	4,274	365	35,979	28,746	35,880
1,000 18,057 18,017 17,978 17,838 17,858 17,858 17,758 17,738 17,738 17,759 17,657 17,657 17,657 17,000 1,000	imployee Expenses	35,342	34,997	34,997	34,997	34,997	34,997	14,997	34,997	34,997	34,997	35,123	35,123	420,300	416,793	427,230
d 1,000 1,00	nsurance Expenses	3,744	3,744	3,744	3,744	3,744	3,744	17.858	17.818	17,778	17.738	17 697	17,657	214 530	219.203	214.530
2,643 1,400 400 400 400 400 400 400 1,400 1,400 1,400 400 1,400 1,400 1,400 400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,400 1,37,657 3,7,657	ease Exp - LRP City Land	1,000	10,01	1000	11001	-	-	-	2241	, ,	1		*	1,000	1,000	1,000
1,400 1,400 400 400 400 400 400 400 400 1,400 1,400 40	ease Exp - Willow Creek	2,643	,	1		ी			74		1	1	,	2,643	2,566	2,566
1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,807 1,808 1,80	Aembers Services	1,400	1,400	400	400	400	400	400	400	1,400	1,400	400	400	8,800	8,457	8,800
56,167 87,167 37,667 45,167 45,167 42,667 42,667 37,667 37,663 2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,083 2,084 2,084 2,084 2,083 2,084 2,084 2,083 2,084	Office Expenses	1,807	1,807	1,807	1,808	1,807	1,807	1,807	1,808	1,807	1,807	1,807	1,808	21,687	22,200	21,687
2,083 2,083 2,083 2,084 2,083 2,084 2,083 2,083 2,083 2,084 2,084	Professional & Outside Svcs	56,167	87,167	37,667	37,667	48,967	55,167	45,167	37,667	42,667	42,667	37,667	37,663	266,300	520,890	566,000
Less 131,653 2,083 2,084 2,083 2,084 2,083 2,083 2,083 2,084 15,240 106,795 2,083 2,084 15,240 106,795 2,083 2,084 106,795 106,795 106,795 102,795 98,844 10,491,914 1,490,040 1,370,255 146,2985 462,985 462,985 462,985 22,393 2	.RP Engineer and Contractor		×	1	1	15.			ý.			1			170,685	500,000
2,083 2,083 2,084 2,083 2,084 2,084 2,083 2,084 2,083 2,084 2,083 2,084 2,083 2,084	Safety Program		er.	100	7	1				*	15,240) W.C	,	15,240	0071	15,240
HISTORY HISTORY HISTORY HISTORY HIGGS NOT HIGGS	fravel, Meals & lodging	2,083	2,083	2,084	2,083	2,083	2,084	2,083	2,083	2,084	2,083	2,083	2,084	000,62	9,193	000,62
II.565,124 1,491,914 1,490,040 1,370,235 1,718,496 1,947,746 1,830,419 1,707,694 1,459,032 1,425,385 1,531,004 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 453,634 453,634 453,634 22,393	Total A & G Expenses	131,653	149,596	000,66	112,633	110,767	116,532	108,186	98,782	106,242	121,639	102,796	98,844	1,356,672	1,446,941	1,862,866
462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 462,985 453,634 453,634 453,634 453,634 22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,390	Total Operating Expenses	1,565,124	1,491,914	1,490,040	1,370,255	1,456,538	1,718,496	1,947,746	1,830,419	1,707,694	1,459,032	1,425,385	1,531,004	18,993,646	18,675,736	19,590,054
22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,393 22,390 22,390	nterest Exnenses	462.985	462.985	462.985	462.985	462.985	462.985	462.985	462.985	462.985	453,634	453,634	453,634	5,527,767	6,553,425	6,553,425
	Depreciation/Amortization	22,393	22,393	22,393	22,393	22,393	22,393	22,393	22,393	22,393	22,393	22,391	22,390	268,711	268,709	268,711
2,050,502 1,977,292 1,975,418 1,855,633 1,941,916 2,203,874 2,433,124 2,115,797 2,193,072 1,935,059 1,901,410 2,007,028	Total Expenses	2,050,502	1,977,292	1 975 418	1,855,633	1,941,916	2,203,874	2,433,124	2,315,797	2,193,072	1,935.059	1,901,410	2,007,028	24,790,124	25,497,870	26,412,190

			kWh	Rate	Amount (\$)									
Avg Composite Rate	\$ 0.10115		,580,311	0.08836	\$23,996,836	Energy Rate	Rate							
			566,411	5.49	\$3,109,595	Demand Rate	Rate							
			271,580,311	0.00000	0\$	DSC Adder	dder							
			362,900	1	\$362,900	Reimb Transmission	smission							
					\$27,469,331									
				Arka	Arkansas River Power Authority	r Power	Authori	Ž.						
				Reve	Revenues for 2021 Proposed Budget	21 Propos	ed Budge	*						
													2021	2020
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	Total	Budget
Members	22,336,437	19,606,042	20,519,473	19,434,678	20,790,582	25,953,307	30,027,957	27,372,920	23,666,912	20,024,140	19,819,546	22,028,317	271,580,311	262,253,990
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	\$	(S)	(\$)	(§)	(\$)	(\$)	(\$)	(\$)
Sales to Members	2,259,331	1,983,151	2,075,545	1,965,818	2,102,967	2,625,177	3,037,328	2,768,771	2,393,908	2,025,442	2,004,747	2,228,164	27,470,348	27,489,463
Lamar CRSP	27,290	25,351	26,128	20,224	20,876	22,636	24,664	23,557	21,343	25,912	26,553	27,986	292,520	296,146
Debt Service Adder	172,413	172,413	172,413	172,413	172,413	172,413	172,413	172,413	172,413	172,471	172,471	172,471	2,069,130	2,383,668
Off-system Sales	,		٠	1	1	1	1	ı		,	1	1		0
Interest Income	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000	420,521
Amortization	37,985	37,985	37,985	37,985	37,985	37,985	37,985	37,985	37,985	37,985	37,985	37,985	455,822	455,822
LRP Miscellaneoous Income		*	1	1				r	,	1	1		•	0
B & W Settlement Income														0
Miscellaneous Income		90	345	Ä	15.5	0		4	1		504			0
Total Revenues	2,507,019	2,228,900	2,322,071	2,206,440	2,344,242	2,868,211	3,282,390	3,012,726	2,635,649	2,271,810	2,251,756	2,476,606	30,407,821	31,045,620
	8.2%		7.6%	7.3%	7.7%	9.4%	10.8%	%6.6	8.7%	7.5%	7.4%	8.1%	100.0%	100.0%

12.03.2020

Cash & Cash Equivalents, Unrestricted Cash & Cash Equivalents, Restricted	Balance 12/31/2020		12/31/2021	
Cash & Cash Equivalents, Restricted	12/31/2020		12/31/2021	
Cash & Cash Equivalents, Restricted	\$		IZISIIZUZI	Change
Cash & Cash Equivalents, Restricted	\$			
	18,486,174	\$	3,881,619	\$ (14,604,555
Total Cash & Cash Equivalents	14,283,490		13,493,833	(789,657
	\$ 32,769,664	\$	17,375,452	\$ (15,394,212
Restricted Funds	Projected 12/31/2020	C	Projected Changes in 2021	Projected 12/31/2021
DS Reserrve (LRP Bonds)	\$ 11,900,069	-	-	11,900,06
Surplus DS Reserve (Interest Earned)	-		120,000	120,00
Bond Payment Fund	2,383,421		-	2,383,42
Capacity Fund	-		-	-
Working Capital Fund	-		-	-
Reserve Fund (2003 Bonds) 2010 Project Fund	-			<u> </u>
Transmission Maintenance	-		-	-
	\$ 14,283,490		120,000	14,403,49

RESOLUTION No. 06-20

WHEREAS, the Arkansas River Power Authority (ARPA) was created and organized as a political subdivision of the State of Colorado; and

WHEREAS, it is necessary that the Board of Directors adopt a budget for the year 2021; and

WHEREAS, following advance published notice in accordance with Colorado law, a hearing was held on the proposed 2021 budget at a regular meeting of the Board of Directors on December 3, 2020, at which meeting a quorum of the Board was present; and

WHEREAS, the Board is now appropriately advised and desires to take action on the proposed budget dated December 3, 2020

BE IT RESOLVED By The Board of Directors of the Arkansas River Power Authority (ARPA) that:

(1) Title

This Resolution shall govern the expenditure of funds by general purpose and amount for the calendar year 2021 commencing January 1 and ending December 31, and may be cited as "ARPA Budget and Appropriation Resolution of 2021".

(2)

The 2021 Budget presented to the Board on December 3, 2020, is hereby approved and there is budgeted and appropriated from revenues, assessments and other funds available to ARPA, the sum of Twenty-four million, seven hundred ninety thousand, one hundred twenty-four (\$24,790,124) dollars or so much thereof as the General Manager shall find necessary or desirable to expend to conduct the activities of ARPA, in accordance with the budget herein adopted and the ARPA Fiscal Resolution as it currently exists or as it may subsequently be amended.

Dated this 3rd day of December, 2020.

EAL

ATTÉST.

Arvenia L. Morris

Secretary

Richard Stwalley

President

Board of Directors

Arkansas River Power Authority