

Arkansas River Power Authority 2018 Revised Budget Adopted December 7, 2017 Resolution No. 07-17 The governing body of the Arkansas River Power Authority (ARPA) is a Board of Directors in which all legislative power of the Authority is vested. Each Municipality appoints 2 representatives to the ARPA Board of Directors.

The ARPA Board of Directors is as follows:

Holly: Johnnie Lyons David Willhite

La Junta: Gary Cranson P. Lorenz Sutherland

Lamar: Houssin Hourieh John Sutherland

Las Animas: Ron Clodfelter Rick Stwalley

Springfield: Darwin Hansen Roman Horn

Trinidad: Robert Fabec Michelle Miles

ARPA Staff: Rick Rigel, General Manager Arvenia Morris, Office Manager Aarin Ritter, Manager of Finance and Accounting

Arkansas River Power Authority Condensed Operating Budget For 2018

	2016 	2017 Budget	2017 Projected YE	2018 Budget
	(\$)	(\$)	(\$)	(\$)
Total Revenues	33,324,710	32,675,329	31,658,300	32,616,370
Operating Expenses				
Power Supply	14,060,725	13,257,526	13,266,207	13,292,490
Transmission	2,093,424	2,439,870	2,750,584	2,962,758
Administrative & General	2,710,196	3,153,945	1,650,199	2,779,277
Total Operating Expenses	18,864,345	18,851,341	17,666,990	19,034,525
Net Operating Income	14,460,365	13,823,988	13,991,310	13,581,846
Interest Expenses	8,046,383	7,930,440	7,929,621	7,551,748
Depreciation/Amortization	267,878	268,426	267,968	268,426
Total	8,314,261	8,198,866	8,197,589	7,820,174
Net Income	6,146,104	5,625,122	5,793,721	5,761,672
Non Operating Expenses	70.000			
Return of Reserves	(2,556,241)	(2,555,976)	(2,555,855)	(2,493,561)
Depreciation/Amortization	267,878	268,426	267,968	268,426
Amortization Income	(256,431)	(256,431)	(256,431)	(256,431)
Principal Payments	(2,150,000)	(2,292,495)	(2,260,000)	(2,422,494)
Capital Purchases	-	(415,000)	(207,500)	(415,000)
Total Non Operating Expenses	(4,694,793)	(5,251,476)	(5,011,818)	(5,319,059)
Net Cash from Operations	1,451,310	373,647	781,903	442,612

Arkansas River Power Authority									
			2018 Budget						
	2016	2017	2017	2018	Difference	% of			
	Actual	Budget	Projected YE	Budget	From Projected	Difference			
	(\$)	(\$)	(\$)	(\$)	(\$)	(%)			
Power Supply Costs	051055	101.770							
LLP- LRP Emission Allowances	954,875	484,560	429,432	634,556	205,124	3			
O & M Expenses	2,920	13,500	5,386	13,500	8,114	6			
Fuel (Non-LRP)	5,664	14,400	20,882	14,400	(6,482)	-4			
WAPA LAP	3,179,211	2,818,726	2,880,958	2,424,229	(456,729)	-1			
WAPA CRSP	234,050	236,288	238,990	236,288	(2,702)				
ARPA Wind	88,442	83,523	84,558	85,114	556				
Lamar Wind	646,726	641,187	646,822	641,187	(5,635)	-			
Purchased Power	8,948,838	8,965,342	8,959,180	9,243,216	284,037				
Scheduling Service	-		-	-	-				
Spinning Reserve	-	-		-	-				
Total Power Supply Costs	14,060,725	13,257,526	13,266,207	13,292,490	26,283				
ransmission Costs									
Tri-State G & T	1,672,954	1,803,734	1,980,191	2,104,747	124,556				
SECPA	30,034	41,772	31,723	42,136	10,413	2			
San Isabel	181,664	232,358	235,760	231,860	(3,900)	-			
Lamar Light & Power	38,976	36,517	37,128	37,725	597				
Black Hills	169,713	183,619	165,022	183,640	18,617	1			
OATT Transmission	-	82,650	13,775	82,650	68,875	8			
Ancillary Services- Xcel	83	59,220	286,985	280,000	(6,985)	-			
Total Transmission Costs	2,093,424	2,439,870	2,750,584	2,962,758	212,174				
dministrative & General Expenses									
Dues & Subscription	20,787	24,559	27,202	30,846	3,644	12			
City of Lamar Settlement	-	-	29,167	600,000	570,833	9:			
Employee Expenses	331,109	368,222	361,781	382,457	20,676				
Insurance Expenses	36,091	38,068	40,124	38,068	(2,056)	-			
Lease Exp - LRP City Land	2,789	2,817	2,817	1,000	(1,817)	-18			
Lease Exp - Willow Creek Line	2,280	2,349	2,349	2,419	70				
Members Services Office Expenses	7,919	8,800	11,873	8,800	(3,073)	-3.			
Professional & Outside Svcs	32,902 1,946,564	28,700	32,158 1,100,749	26,687	(5,471)	-20			
LRP Engineer and Contractor	295,633	1,142,900 1,500,000	1,100,749	651,200	(449,549)	-6			
Safety Program	12.295	12,530	6,155	1,000,000 12,800	985,429 6,645	52			
Travel, Meals & lodging	21,827	25,000	21,254	25,000	3,746	1:			
Total A & G Expenses	2,710,196								
Total A & G Expenses	2,/10,190	3,153,945	1,650,199	2,779,277	1,129,078	41			
Total Operating Expenses	18,864,345	18,851,341	17,666,990	19,034,525	1,367,535				
terest Expenses	8,046,383	7,930,440	7,929,621	7,551,748	(377,873)	-5			
epreciation/Amortization	267,878	268,426	267,968	268,426	458	(
Total Expenses	27,178,607	27,050,207	25,864,579	26,854,699	990,120	4			
Total Expenses	27,178,007	27,050,207	25,864,579	26,854,699	990,120				
pital Outlays									
Willow Creek T-Line	-	-		-		0			
Misc. Capital Exp. LRP Contingency		162,500 292,000	250,000	165,000 250,000	165,000	100			
		2,2,000	250,000	250,000		0			
Total Capital Outlays	-	454,500	250,000	415,000	165,000	40			
Total Expenses (Incl. Capital)	27,178,607	27,504,707	26,114,579	27,269,699	1,155,120	4			

				Ark	ansas Riv	ver Power	Authorit	v							
						Budget Rec		J							
						9	•						2018	2015	
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	Budget	2017	2017
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Projected	Budget
Power Supply Costs									117	(4)	(0)	(3)	(3)	(\$)	(\$)
LLP- LRP	151.050														
Emission Allowances	151,972	151,972	151,972	151,972	13,333	13,333	-	-				-	634,556	429,432	484,56
O & M Expenses	- 1 125		•	-		-	-	-	-	-	-		-	427,432	404,30
Fuel (Non-LRP)	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	13,500	5,386	13.50
WAPA LAP	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	14,400	20,882	14,40
WAPA CRSP	180,811	162,031	168,456	215,833	220,569	236,132	265,903	236,132	204,330	175,375	175,375	183,282	2,424,229	2,880,958	2,818,72
ARPA Wind	21,927	20,772	21,236	16,716	17,104	18,152	19,360	18,701	17,383	21,107	21,488	22,342	236,288	238,990	236,28
Lamar Wind	7,359	7,069	7,069	7,069	7,069	7,069	7,069	7,069	7,069	7,069	7,069	7,069	85,114	84,558	83,523
Purchased Power	54,044	54,138	52,316	54,029	53,449	56,181	52,239	53,314	52,066	52,532	53,401	53,478	641,187	646,822	641,18
Scheduling Service	769,569	729,114	768,235	607,517	634,138	857,563	900,606	961,431	847,469	692,661	683,823	791,090	9,243,216	8,959,180	8,965,342
Spinning Reserve		-		-	-	-			-	-		791,090	9,243,210	0,939,180	
opining reserve	-	-	-	-	-	9-1	-	-	-		-		- :	1	
Total Power Supply Costs	1 100 005	1.107.45												-	
Total Fower Supply Costs	1,188,007	1,127,421	1,171,609	1,055,461	947,987	1,190,755	1,247,502	1,278,972	1,130,642	951,069	943,481	1,059,586	13,292,490	13,266,207	13,257,526
Transmission Costs												1,000,000	.5,272,470	13,200,207	13,237,320
Tri-State G & T	160 145	100 000													
SECPA	168,145	168,659	168,491	169,157	169,867	184,718	184,718	184,718	184,718	173,852	173,852	173,852	2,104,747	1,980,191	1 002 72
San Isabel	3,515	3,162	3,148	2,978	3,521	4,297	4,475	3,700	3,469	3,067	3,171	3,633	42,136		1,803,734
	21,365	18,861	19,390	17,875	16,725	19,753	20,778	19,300	17,988	18,364	19,369	22,092	231,860	31,723	41,772
Lamar Light & Power Black Hills	2,208	2,242	2,307	2,406	2,733	4,515	5,043	5,010	4,153	2,505	2,208	2,395	37,725	235,760	232,358
OATT	12,992	12,464	11,667	10,975	13,804	20,880	21,941	21,083	19,480	12,463	12,862	13,028	183,640	37,128	36,517
	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	82,650	165,022	183,619
Ancillary Services- Xcel	23,333	23,333	23,334	23,333	23,333	23,334	23,333	23,333	23,334	23,333	23,333	23,334	280,000	13,775	82,650
T - 1 T										20,000	23,333	23,334	280,000	286,985	59,220
Total Transmission Costs	238,446	235,609	235,224	233,611	236,871	264,385	267,175	264,032	260,030	240,471	241,683	245,222	2,962,758	2 752 504	
Administrative 6 G 1 I I I										210,771	241,005	243,222	2,902,738	2,750,584	2,439,870
Administrative & General Expense															
Dues & Subscription	8,094	341	384	12,711	831	535	1,845	465	3,165	1.845	265	365	30,846	27.202	
City of Lamar Settlement	29,167	29,167	29,167	29,167	279,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	600,000	27,202	24,559
Employee Expenses	31,838	31,838	31,838	31,838	31,838	31,838	31,838	31,838	31,838	31,838	32,039	32,036		29,167	-
Insurance Expenses	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	382,457 38,068	361,781	368,222
Lease Exp - LRP City Land	1,000	-	-	-	-	-	-	-		- 5,172	5,172	3,172		40,124	38,068
Lease Exp - Willow Creek	2,419	-	-	-	-		-		-				1,000	2,817	2,817
Members Services	1,400	1,400	400	400	400	400	400	400	1,400	1,400	400	400	2,419	2,349	2,349
Office Expenses	1,807	1,807	1,807	1,808	1,807	1,807	1,807	1.808	1,807	6,807	1,807	400	8,800	11,873	8,800
Professional & Outside Svcs	65,333	96,333	46,834	46,833	55,533	54,334	46,833	46,833	51,834	46,833	46,833	1,808	26,687	32,158	28,700
LRP Engineer and Contractor	250,000	250,000	250,000	250,000	-	-	10,033	- 40,833	31,034	40,833	46,833	46,834	651,200	1,100,749	1,142,900
Safety Program •	-	-	-		-	-	-	-	-	12,800	- :	-	1,000,000	14,571	1,500,000
Travel, Meals & lodging	2,083	2,083	2,084	2,083	2,083	2,084	2,083	2.083	2.084	2,083	2,083	2,084	12,800	6,155	12,530
T.11.005							-,-55	2,005	2,004	2,003	2,083	2,084	25,000	21,254	25,000
Total A & G Expenses	396,313	416,141	365,686	378,012	374,831	123,337	117,145	115,766	124,467	135,945	115,766	115,866	2,779,277	1 (60 100	2 / # 2 0
								-,	,	100,770	113,700	113,800	2,719,211	1,650,199	3,153,945
Total Operation F	1,000														
Total Operating Expenses	1,822,766	1,779,171	1,772,520	1,667,085	1,559,689	1,578,477	1,631,822	1,658,770	1,515,139	1,327,485	1,300,929	1,420,673	19,034,525	17,666,990	18,851,341
Interest Expenses	(62.01)	(50.01								1,021,100	1,000,727	1,420,073	17,034,323	17,000,990	18,851,341
Depreciation/Amortization	652,911	652,911	652,911	652,911	652,911	634,411	634,411	610,411	610,411	599,183	599,183	599,183	7,551,748	7,929,621	7,930,440
2 cp. colation Amortization	22,369	22,369	22,369	22,369	22,369	22,369	22,369	22,369	22,369	22,369	22,369	22,367	268,426	267,968	268,426
											,>	22,507	200,720	207,708	200,420
Total Expenses	2,498,046	2 454 454	2 445 555												
Total Expenses	2,498,040	2,454,451	2,447,800	2,342,365	2,234,969	2.235.257	2.288.602	2,291,550	2,147,919	1,949,037	1,922,481	2,042,223	26,854,699	25,864,579	27,050,207

2018 Budget December 7, 2017

	100		<u>kWh</u> <u>Ra</u>	<u>te</u>	Amount (\$)	
Avg Composite Rate	\$	0.10632	258,472,780	0.0935	\$24,167,205	Energy Rate
			543,742	5.49	\$2,985,144	Demand Rate
			258,472,780	0.00000	\$0	DSC Adder
			329,397	1	\$329,397	Reimb Transmission
					\$27,481,746	

Arkansas River Power Authority Revenues for 2018 Budget

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2018 Total	2017 Budget
Members	21,509,799	19,105,674	19,936,169	18,879,257	19,561,419	25,014,586	26,506,034	26,101,999	21,921,164	19,209,634	19,112,286	21,614,758	258,472,780	258,472,780
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Sales to Members Lamar CRSP Debt Service Adder Off-system Sales Interest Income Amortization LRP Miscellaneoous Income Miscellaneous Income	2,286,922 27,603 213,019 - 11,542 21,369 500,000	2,031,315 25,727 213,019 - 8,513 21,369 500,000	2,119,613 26,480 213,019 - 2,245 21,369 500,000	2,007,243 20,556 213,019 - 7,082 21,369 500,000	2,079,770 21,186 213,019 - 11,753 21,369	2,659,551 22,888 208,394 - 3,369 21,369	2,818,122 24,850 208,394 - 13,136 21,369	2,775,165 23,779 202,394 - 7,317 21,369	2,330,658 21,639 202,394 - 2,245 21,369	2,042,368 26,271 202,296 - 7,082 21,369	2,032,018 26,890 202,296 - 11,753 21,369	2,298,081 28,277 202,296 - 3,369 21,369	27,480,826 296,146 2,493,561 - 89,407 256,431 2,000,000	27,480,826 296,146 2,555,976 0 85,950 256,431 2,000,000
Total Revenues	3,060,455	2,799,944	2,882,727	2,769,269	2,347,098	2,915,572	3,085,871	3,030,024	2,578,306	2,299,387	2,294,326	2,553,392	32,616,370	32,675,329
	9.4%	8.6%	8.8%	8.5%	7.2%	8.9%	9.5%	9.3%	7.9%	7.0%	7.0%	7.8%	100.0%	100.0%

Arkansas River Power Authority Fund Balance

	12/31/2017	12/31/2018	Change		
Cash & Cash Equivalents, Unrestricted Cash & Cash Equivalents, Restricted	\$ 6,364,027 14,787,905	\$ 6,806,639 14,877,312	\$	442,612 89,407	
Total Cash & Cash Equivalents	\$ 21,151,933	\$ 21,683,951	\$	532,019	

Restricted Funds	 Projected 12/31/2017	Projected Changes in 2018	Projected 12/31/2018
DS Reserrve (LRP Bonds)	\$ 11,778,859	-	11,778,859
Surplus DS Reserve (Interest Earned)	-	89,407	89,407
Bond Payment Fund	2,471,324	-	2,471,324
Capacity Fund	-	-	-
Working Capital Fund	-		-
Reserve Fund (2003 Bonds)	-	-	
2010 Project Fund	537,722	-	537,722
Transmission Maintenance	-	-	-
	\$ 14,787,905	89,407	14,877,312

RESOLUTION No. 07-17

WHEREAS, the Arkansas River Power Authority (ARPA) was created and organized as a political subdivision of the State of Colorado; and

WHEREAS, it is necessary that the Board of Directors adopt a budget for the year 2018; and

WHEREAS, following advance published notice in accordance with Colorado law, a hearing was held on the proposed 2018 budget at a regular meeting of the Board of Directors on December 7, 2017, at which meeting a quorum of the Board was present; and

WHEREAS, the Board is now appropriately advised and desires to take action on the proposed budget dated December 7, 2017

BE IT RESOLVED By The Board of Directors of the Arkansas River Power Authority (ARPA) that:

(1) Title

This Resolution shall govern the expenditure of funds by general purpose and amount for the calendar year 2018 commencing January 1 and ending December 31, and may be cited as "ARPA Budget and Appropriation Resolution of 2018".

(2)

The 2018 Budget presented to the Board on December 7, 2017, is hereby approved and there is budgeted and appropriated from revenues, assessments and other funds available to ARPA, the sum of Twenty-six million, eight hundred fifty-four thousand, six hundred ninety-nine (\$26,854,699) dollars or so much thereof as the General Manager shall find necessary or desirable to expend to conduct the activities of ARPA, in accordance with the budget herein adopted and the ARPA Fiscal Resolution as it currently exists or as it may subsequently be amended.

Dated this 7th day of December, 2017.

David R. Willhite

President

Board of Directors

Arkansas River Power Authority

Struemalx

Secretary