

Arkansas River Power Authority 2017 Budget Adopted December 8, 2016 Resolution No. 07-16 The governing body of the Arkansas River Power Authority (ARPA) is a Board of Directors in which all legislative power of the Authority is vested. Each Municipality appoints 2 representatives to the ARPA Board of Directors.

The ARPA Board of Directors is as follows:

Holly: Johnnie Lyons David Willhite

La Junta: Allen Hill P. Lorenz Sutherland

Lamar: Houssin Hourieh John Sutherland

Las Animas: Ron Clodfelter Rick Stwalley

Springfield: Darwin Hansen Vacant

Trinidad: Robert Fabec Michelle Miles

ARPA Staff: Rick Rigel, General Manager Arvenia Morris, Office Manager Aarin Ritter, Manager of Finance and Accounting

Arkansas River Power Authority Condensed Operating Budget For 2017

	2015 Actual	2016 Budget	2016 Projected YE	2017 Budget
	(\$)	(\$)	(\$)	(\$)
Total Revenues	31,579,187	34,308,889	33,300,358	32,675,329
Operating Expenses				
Power Supply	14,056,827	13,651,788	14,060,505	13,257,526
Transmission	2,394,074	2,483,734	2,141,110	2,439,870
Administrative & General	2,133,659	3,196,691	2,537,847	3,153,945
Total Operating Expenses	18,584,561	19,332,213	18,739,463	18,851,341
Net Operating Income	12,994,626	14,976,676	14,560,896	13,823,988
Interest Expenses	8,149,107	8,046,390	8,046,390	7,930,440
Depreciation/Amortization	268,546	268,769	268,621	268,426
Total	8,417,653	8,315,159	8,315,011	8,198,866
Net Income	4,576,973	6,661,517	6,245,885	5,625,122
Non Operating Expenses				
Return of Reserves	(2,555,740)	(2,556,108)	(2,556,090)	(2,555,976)
Depreciation/Amortization	268,546	268,769	268,621	268,426
Amortization Income	(256,431)	(256,431)	(256,431)	(256,431)
Principal Payments	(2,040,000)	(2,177,502)	(2,177,502)	(2,292,495)
Capital Purchases	-	(454,500)	(250,000)	(415,000)
Total Non Operating Expenses	(4,583,625)	(5,175,772)	(4,971,402)	(5,251,476)
Net Cash from Operations	(6,652)	1,485,745	1,274,483	373,647

Arkansas River Power Authority Expenses for 2017 Budget										
		Expenses for	2017 Budget							
	2015	Difference	% of							
	Actual	Budget	Projected YE	Budget	From Projected	Difference				
	(\$)	(\$)	(\$)	(\$)	(\$)	(%)				
Power Supply Costs										
LLP- LRP	1,328,945	876,000	961,931	484,560	(477,371)	-99				
Emission Allowances		-		-		0				
O & M Expenses	2,974	13,500	4,795	13,500	8,705	64				
Fuel (Non-LRP) WAPA LAP	7,514	14,400	5,460	14,400	8,940	62				
WAPA CRSP	3,179,830 235,021	3,194,418 236,061	3,181,008	2,818,726	(362,282)	-13				
ARPA Wind	83,799	83,523	234,174	236,288	2,114	1				
Lamar Wind	646,034	641,187	83,876 645,865	83,523 641,187	(352)	0				
Purchased Power	8,562,667	8,592,699	8,943,396	8,965,342	(4,678) 21,946	-1				
Scheduling Service	8,302,007	8,392,099	8,943,390	8,903,342	21,946	0				
Spinning Reserve	10,043		-	-	-	0				
Total Power Supply Costs	14,056,827	13,651,788	14.060.505	13,257,526	(802,979)	-6'				
	.,,	,,,,,,,,,	- 1,000,000	-2,207,020	(002,717)					
Transmission Costs Tri-State G & T	1 762 200	1 905 240	1 702 570	1 002 724	100 100	122				
SECPA	1,762,298 26,943	1,895,349 40,613	1,703,579 32,553	1,803,734	100,155 9,219	69				
San Isabel	179,757	180,724	181,586	41,772 232,358		229				
Lamar Light & Power	35,328	35,742	39,501		50,772	229				
Black Hills	168,570	189,436	170,288	36,517 183,619	(2,984)	-8'				
OATT Transmission	100,370	82,650	13,775		13,331	7'				
Ancillary Services- Xcel	221,178	59,220	(172)	82,650 59,220	68,875 59,392	83° 100°				
Total Transmission Costs	2,394,074	2,483.734	2,141,110	2,439,870	298,760	129				
	2,334,014	2,403,734	2,141,110	2,439,670	298,700	12				
Administrative & General Expenses Dues & Subscription	10.277	24.550	20.024	24.550	2 (25					
Employee Expenses	19,377 334,663	24,559	20,934	24,559	3,625	159				
Insurance Expenses	46,625	350,439 46,993	335,115	368,222	33,107	99				
Lease Exp - LRP City Land	2,762	2,789	38,000 2,789	38,068 2,817	68	09				
Lease Exp - Willow Creek Line	2,702	2,789	2,789	2,349	68	39				
Members Services	13,119	8,800	8,719	8,800	81	19				
Office Expenses	32,855	28,700	33,386	28,700	(4,686)	-169				
Professional & Outside Svcs	1,447,459	942,600	1,689,472	1,142,900	(546,572)	-489				
LRP Engineer and Contractor	199,372	1,752,000	370,633	1,500,000	1,129,367	759				
Safety Program	12,530	12,530	12,295	12,530	235	29				
Travel, Meals & lodging	22,684	25,000	24,224	25,000	776	39				
Total A & G Expenses	2,133,659	3,196,691	2,537,847	3,153,945	616,097	20%				
Total Operating Expenses	18,584,561	19,332,213	18,739,463	18,851,341	111,878	19				
nterest Expenses	8,154,536	8,046,390	8,046,389	7,930,440	(115,949)	-19				
Pepreciation/Amortization	268,546	268,769	268,326	268,426	100	0%				
Total Expenses	27,007,643	27,647,372	27,054,177	27,050,207	(3,970)	0%				
1.10.4	,									
apital Outlays										
Willow Creek T-Line	-	-	•	-		0%				
Misc. Capital Exp. LRP Contingency		162,500 292,000	250,000	165,000 250,000	165,000	100%				
Total Capital Outlays	-	454,500	250,000	415,000	165,000	40%				
Total Expenses (Incl. Capital)	27 007 642	28 101 972	27 204 177	27 465 207	161 020	10				
Total Expenses (file). Capital)	27,007,643	28,101,872	27,304,177	27,465,207	161,030	1%				

Jan Feb Mar (S) (S) (S) (S)	Arkans	A	sas River Pow	er Authorit	V							
Color			2017 Budget F		J							
Color										2017	2016	2017
Power Supply Costs	Apr M	Apr	May June	July	Aug	Sep	Oct	Nov	Dec	Budget	Projected	2016
LLP-LRP	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Budget (\$)
LLP- LRP										(4)	(3)	(3)
Emission Allowances	40,380	20 40.20	40.200									
O. & M. Expenses			40,380 40,38	10000	40,380	40,380	40,380	40,380	40,380	484,560	961,931	876,00
Fuel (Non-LRP) 1,200 1,200 1,200 WAPA LAP 210,235 188,397 193,868 WAPA CRSP 21,927 20,772 21,236 ARPA Wind 6,960 6,960 6,960 Lamar Wind 54,044 54,138 52,316 Purchased Power 734,727 708,203 746,201 Scheduling Service - - - Spinning Reserve - - - Total Power Supply Costs 1,070,598 1,021,175 1,065,286 Transmission Costs Tri-State G & T 129,559 129,467 130,826 SECPA 3,515 3,162 3,148 San Isabel 21,365 18,861 19,390 Lamar Light & Power 2,274 2,275 2,324 Black Hills 12,992 12,464 11,667 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 4,935	1,125		1.125 1.13		-	-	-		•	-	-	-
WAPA LAP	1,200			-,	1,125	1,125	1,125	1,125	1,125	13,500	4,795	13,50
WAPA CRSP 21,927 20,772 21,236 ARPA Wind 6,960 6,960 6,960 Lamar Wind 54,044 54,138 52,316 Purchased Power 734,727 708,203 746,201 Scheduling Service - - - Spinning Reserve - - - Total Power Supply Costs 1.070,598 1,021,175 1,065,286 Transmission Costs Tri-State G & T 129,559 129,467 130,826 SECPA 3,515 3,162 3,148 SECPA 3,515 3,162 3,148 San Isabel 21,365 18,861 19,390 Lamar Light & Power 2,274 2,275 2,324 Black Hills 12,992 12,464 11,567 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 <td></td> <td></td> <td>1,200 1,20 256,462 274.55</td> <td>7,000</td> <td>1,200</td> <td>1,200</td> <td>1,200</td> <td>1,200</td> <td>1,200</td> <td>14,400</td> <td>5,460</td> <td>14,40</td>			1,200 1,20 256,462 274.55	7,000	1,200	1,200	1,200	1,200	1,200	14,400	5,460	14,40
ARPA Wind					274,559	237,579	203,913	203,913	213,108	2,818,726	3,181,008	3,194,41
Lamar Wind	6,960				18,701	17,383	21,107	21,488	22,342	236,288	234,174	236,06
Purchased Power 734,727 708,203 746,201 Scheduling Service - - -					6,960	6,960	6,960	6,960	6,960	83,523	83,876	83,523
Scheduling Service - - - - - - - - -			53,449 56,18 646,887 802,03		53,314	52,066	52,532	53,401	53,478	641,187	645,865	641,181
Total Power Supply Costs	390,093	330,09	- 802,03		933,856	823,163	672,795	664,210	768,401	8,965,342	8,943,396	8,592,699
Transmission Costs 129,559 129,467 130,826				-			-	-	•	-	-	
Transmission Costs Tri-State G & T 129,559 129,467 130,826 SECPA 3,515 3,162 3,148 San Isabel 21,365 18,861 19,390 Lamar Light & Power 2,274 2,275 2,324 Black Hills 12,992 12,464 11,667 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 Administrative & General Expenses Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 Insurance Expenses 30,653 30,654 Insurance Expenses 1,172 Lease Exp - LRP City Land 2,817 - Lease Exp - Willow Creek 2,349 Members Services 1,400 0,1400 0,007fice Expenses 1,975 1,975 Professional & Outside Svcs 134,500 1,275,500 451,000 1,400 0,007fice Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 1,275,500 451,000 1,476,42 1,514,352 1,984,133 Interest Expenses 1,973 1,514,352 1,984,133				<u> </u>				-		-	-	-
Tri-State G & T 129,559 129,467 130,826 SECPA 3,515 3,162 3,148 San Isabel 21,365 18,861 19,390 Lamar Light & Power 2,274 2,275 2,324 Black Hills 12,992 12,464 11,667 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 Administrative & General Expenses 181,528 178,052 179,177 Administrative & General Expenses 30,653 30,654 30,654 Insurance Expenses 30,653 30,654 30,654 Implayee Expenses 3,172 3,172 3,172 Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor </td <td>961,457 1,0</td> <td>961,45</td> <td>,023,567 1,200,58</td> <td>7 1,305,219</td> <td>1,330,095</td> <td>1,179,856</td> <td>1,000,012</td> <td>992,677</td> <td>1,106,994</td> <td>13,257,526</td> <td>14,060,505</td> <td>13,651,788</td>	961,457 1,0	961,45	,023,567 1,200,58	7 1,305,219	1,330,095	1,179,856	1,000,012	992,677	1,106,994	13,257,526	14,060,505	13,651,788
SECPA 3,515 3,162 3,148												
SECPA 3,515 3,162 3,148 San Isabel 21,365 18,861 19,390 Lamar Light & Power 2,274 2,275 2,324 Black Hills 12,992 12,464 11,667 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 Administrative & General Expenses Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 400 00 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - -<	130,987	26 130.09	130,864 168,83	2 168.832	1/0.022							
San Isabel 21.365 18,861 19,390 Lamar Light & Power 2.274 2.275 2,324 Black Hills 12,992 12,464 11,667 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 Administrative & General Expenses Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - 250,000 Safety Program - -	2,978		3,256 4,19		168,832	168,832	158,901	158,901	158,901	1,803,734	1,703,579	1,895,349
Lamar Light & Power 2,274 2,275 2,324 Black Hills 12,992 12,464 11,667 OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 Administrative & General Expenses Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - - Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 <td></td> <td></td> <td>17,678 19,29</td> <td></td> <td>3,700</td> <td>3,469</td> <td>3,067</td> <td>3,171</td> <td>3,633</td> <td>41,772</td> <td>32,553</td> <td>40,613</td>			17,678 19,29		3,700	3,469	3,067	3,171	3,633	41,772	32,553	40,613
Black Hills	2,175		2,716 4,25		19,300	17,988	18,364	19,369	22,092	232,358	181,586	180,724
OATT 6,888 6,888 6,888 Ancillary Services- Xcel 4,935 4,935 4,935 Total Transmission Costs 181,528 178,052 179,177 Administrative & General Expenses 181,528 178,052 179,177 Administrative & General Expenses 30,657 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 400 Office Expenses 1,975 </td <td></td> <td></td> <td>13,819 20.84</td> <td></td> <td>4,549</td> <td>4,153</td> <td>2,521</td> <td>2,323</td> <td>2,357</td> <td>36,517</td> <td>39,501</td> <td>35,742</td>			13,819 20.84		4,549	4,153	2,521	2,323	2,357	36,517	39,501	35,742
Ancillary Services- Xcel 4,935 4,935 4,935 4,935	6,888		6,888 6,88		21,083	19,480	12,463	12,862	13,028	183,619	170,288	189,436
Total Transmission Costs 181,528 178,052 179,177	4,935		4,935 4,93		6,888 4,935	6,888	6,888	6,888	6,888	82,650	13,775	82,650
Administrative & General Expenses Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 00ffice Expenses 1,975 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - - 250,000 Safety Program - - - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523 663,523	4,733	7,75	4,933 4,93	3 4,933	4,935	4,935	4,935	4,935	4,935	59,220	(172)	59,220
Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - - Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	176,812 1	77 176,81	180,156 229,24	7 232,446	229,287	225,745	207,138	208,449	211,834	2,439,870	2,141,110	2,483,734
Dues & Subscription 6,567 341 384 Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - - Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523												
Employee Expenses 30,653 30,654 30,654 Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - 250,000 Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	11,111	M 11.11	831 53	5 265								
Insurance Expenses 3,172 3,172 3,172 Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - 250,000 Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523			30,654 30,65		465	3,165	265	265	365	24,559	20,934	24,559
Lease Exp - LRP City Land 2,817 - - Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - - Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	3,172	The second secon	3,172 3,17		30,654	30,654	30,654	30,845	30,842	368,222	335,115	350,439
Lease Exp - Willow Creek 2,349 - - Members Services 1,400 1,400 400 Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - 250,000 Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	5,172		5,172 5,17	2 3,172	3,172	3,172	3,172	3,172	3,172	38,068	38,000	46,993
Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - 250,000 Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523		_			- :	•	•	-	-	2,817	2,789	2,789
Office Expenses 1,975 1,975 1,975 Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - 250,000 Safety Program - - - Tavel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	400		400 40		400	- 1 400	-	-	-	2,349	2,280	2,280
Professional & Outside Svcs 134,500 275,500 451,000 LRP Engineer and Contractor - - 250,000 Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	1,975	- 10	1,975 1,97	- 100	1.975	1,400	1,400	400	400	8,800	8,719	8,800
LRP Engineer and Contractor - - 250,000 Safety Program - - - Travel, Meals & lodging 2,083 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523			37,400 36,50		29,000	1,975	6,975	1,975	1,975	28,700	33,386	28,700
Safety Program			250,000 250,00		250,000	34,000	29,000	29,000	29,000	1,142,900	1,689,472	942,600
Travel, Meals & lodging 2,083 2,084 Total A & G Expenses 185,516 315,125 739,669 Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	250,000 2.		230,000	230,000	250,000		12.520	-		1,500,000	370,633	1,752,000
Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	2,083		2,083 2,08		2.083	2.084	12,530	2,083	2,084	12,530 25,000	12,295	12,530
Total Operating Expenses 1,437,642 1,514,352 1,984,133 Interest Expenses 663,523 663,523 663,523	220 205	0 220.20	204 414					2,063	2,004	25,000	24,224	25,000
Interest Expenses 663,523 663,523 663,523	328,395 3:	528,39	326,515 325,32	0 317,549	317,749	76,450	86,079	67,740	67,838	3,153,945	2,537,847	3,196,691
000,020	1,466,664 1,5	3 1,466,66	530,238 1,755,15	4 1,855,215	1,877,131	1,482,051	1.293.229	1.268.866	1,386,666	18,851,341	10 730 465	10.222.2
000,020					.,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,2,2,2,2	1,200,000	1,560,000	10,031,341	18,739,463	19,332,213
			663,523 663,52		663,523	663,523	652,911	652,911	652,911	7,930,440	8,046,389	8,046,390
22,309 22,309	22,369	22,36	22,369 22,36	9 22,369	22,369	22,369	22,369	22,369	22,367	268,426	268,326	268,769
Total Expenses 2,123,534 2,200,244 2,670,025	2,152,556 2.2	5 215256	216,130 2,441,04	6 2,541,107	2,563,023	2,167,943	1,968,509	1,944,146	2,061,944	27,050,207	27,054,177	27,647,372

2017 Budget B December 8, 2016

* ***		<u>kWh</u>	Rate	Amount (\$)	
Avg Composite Rate	\$ 0.10632	258,472,780	0.0935	\$24,167,205	Energy Rate
		543,742	5.49	\$2,985,144	Demand Rate
		258,472,780	0.00000	\$0	DSC Adder
		328,302	1	\$328,302	Reimb Transmission
				\$27,480,651	

Arkansas River Power Authority Revenues for 2017 Budget

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2017 Total	2016 Budget
Members	21,509,799	19,105,674	19,936,169	18,879,257	20,136,947	24,439,058	26,506,034	26,101,999	21,921,164	19,209,634	19,112,286	21,614,758	258,472,780	258,472,780
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Sales to Members Lamar CRSP Debt Service Adder Off-system Sales Interest Income Amortization LRP Miscellaneoous Income Miscellaneous Income	2,286,922 27,603 212,998 - 8,734 21,369	2,031,315 25,727 212,998 - 7,716 21,369	2,119,613 26,480 212,998 	2,007,243 20,556 212,998 - 4,362 21,369	2,140,960 21,186 212,998 - 867 21,369	2,598,361 22,888 212,998 - 664 21,369 1,000,000	2,818,122 24,850 212,998 - 9,078 21,369	2,775,165 23,779 212,998 - 6,909 21,369	2,330,658 21,639 212,998 - 30,212 21,369	2,042,368 26,271 212,998 - 4,875 21,369	2,032,018 26,890 212,998 - 1,565 21,369	2,298,081 28,277 212,998 - 252 21,369	27,480,826 296,146 2,555,976 - 85,950 256,431 2,000,000	27,460,148 295,778 2,556,108 0 240,424 256,431 3,500,000
Total Revenues	2,557,626	2,299,126	3,391,178	2,266,528	2,397,380	3,856,280	3,086,416	3,040,220	2,616,876	2,307,882	2,294,840	2,560,977	32,675,329	34,308,889
	7.8%	7.0%	10.4%	6.9%	7.3%	11.8%	9.4%	9.3%	8.0%	7.1%	7.0%	7.8%	100.0%	100.0%

Arkansas River Power Authority Fund Balance

		12/31/2016	12/31/2017	Change		
Cash & Cash Equivalents, Unrestricted Cash & Cash Equivalents, Restricted	\$	4,165,430 14,787,905	\$ 4,539,076 14,873,856	\$ 373,647 85,950		
Total Cash & Cash Equivalents	\$	18,953,335	\$ 19,412,932	\$ 459,597		

Restricted Funds	 Projected 12/31/2016	Projected Changes in 2017	Projected 12/31/2017
DS Reserrve (LRP Bonds)	\$ 11,778,859		11,778,859
Surplus DS Reserve (Interest Earned)	-	85,950	85,950
Bond Payment Fund	2,471,324	-	2,471,324
Capacity Fund	-		
Working Capital Fund	-	*	
Reserve Fund (2003 Bonds)	-		4
2010 Project Fund	537,722		537,722
Transmission Maintenance	-	-	
	\$ 14,787,905	85,950	14,873,856

RESOLUTION No.07-16

WHEREAS, the Arkansas River Power Authority (ARPA) was created and organized as a political subdivision of the State of Colorado; and

WHEREAS, it is necessary that the Board of Directors adopt a budget for the year 2017; and

WHEREAS, following advance published notice in accordance with Colorado law, a hearing was held on the proposed 2017 budget at a regular meeting of the Board of Directors on December 8, 2016, at which meeting a guorum of the Board was present: and

WHEREAS, the Board is now appropriately advised and desires to take action on the proposed budget dated December 8, 2016

BE IT RESOLVED By The Board of Directors of the Arkansas River Power Authority (ARPA) that:

Title (1)

This Resolution shall govern the expenditure of funds by general purpose and amount for the calendar year 2017 commencing January 1 and ending December 31, and may be cited as "ARPA Budget and Appropriation Resolution of 2017".

(2)

The 2017 Budget presented to the Board on December 8, 2016, is hereby approved and there is budgeted and appropriated from revenues, assessments and other funds available to ARPA, the sum of Twenty-seven million, fifty thousand, two hundred seven (\$27,050,207) dollars or so much thereof as the General Manager shall find necessary or desirable to expend to conduct the activities of ARPA, in accordance with the budget herein adopted and the ARPA Fiscal Resolution as it currently exists or as it may subsequently be amended.

Dated this 8th day of December, 2016.

David R. Willhite

President

Board of Directors

Arkansas River Power Authority

Arvenia L. Morris

Secretary